YORKVILLE MLP BEAT

MLP-Moving News

MLPs Down 16 Percent Largest Decline Since Financial Crisis

MLPs Grow Distributions 7.8% in 3Q14

Oil Suffers 4th Worst Decline Since 2000

98% of MLPs Maintain or Increase Distributions

Q3: Infrastructure +3.2%, Commodity MLPs -4.8%

+65% Performance Delta Between Best (SPP) and Worst (VNOM) Performers

5 MLP IPOs Pop 20 Percent on Average

\$6B in New MLP Equity, \$7B in New MLP Debt, Total Increase of \$13B in New Capital Raised

Kinder Transaction, Largest Energy Deal of Year at \$70 Billion

Stability Score 9.8 Growth Score 7.1%

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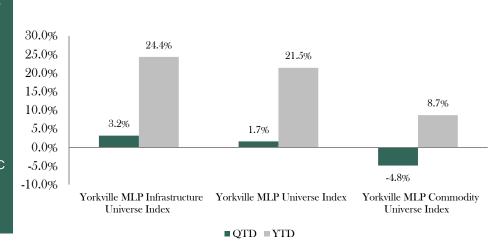
MLPs Plunge - Not Tied to Fundamentals

From the recent high reached by MLPs on September 1st through the close of trading on October 14th, the Yorkville MLP Universe Index had plummeted by more than 16 percent. This drop ranks as the worst witnessed for the MLP asset class since the end of the financial crisis in 2009 (please reference the table below). The week of October 6-10th represented the 10th single worst week in MLP history. Of the ten pullbacks listed below, the average decline in MLPs was roughly 11%. Historically, MLPs have managed to rally and recover all of their losses in an average of approximately a month's time. If history holds true, this could represent a buying opportunity for MLPs.

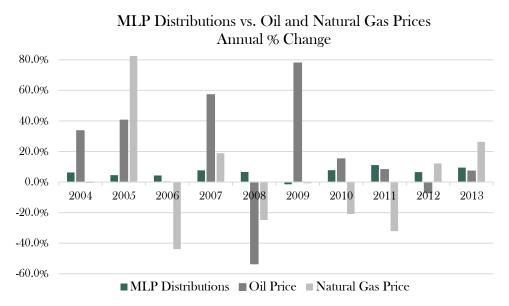
То	Top 10 MLP Pullbacks											
Date Range	Total Pullback	Recovery (Days)										
9/1/14 - Present	16%	N/A										
5/2/11 - 10/27/11	16%	58										
4/26/10 - 7/7/10	13%	34										
2/27/09 - 3/16/09	12%	5										
5/3/12 - 7/7/12	11%	31										
11/1/12 - 1/3/13	9%	34										
6/12/09 - 7/15/09	9%	16										
8/3/09 - 9/16/09	8%	10										
5/28/13 - 7/1/13	6%	5										
8/5/10 - 9/28/10	6%	33										
AVERAGE	11%	25										

Yorkville's thesis that this is a buying opportunity is based on MLP fundamentals remaining strong and not being tied to commodity prices.

MLP Composite Indices - Total Return (Third Quarter 2014)



Historically, MLP fundamentals have not been impacted by declining oil or natural gas prices. MLPs have consistently grown distributions year-over-year as the chart below illustrates. Since 2004, oil prices have fluctuated wildly from \$145 to \$32.50. Natural gas prices have declined from \$15 to \$1.90 (currently around \$4). Despite fluctuating commodity prices, MLPs have grown their distributions at an annualized rate of 6.1% per annum over the past 10 years.



As shown below, the current 22% percent decline in oil is the fourth largest decline in oil since 2000 (using month end pricing). In this instance, MLPs are down 13 percent from the oil month end peak in June. However, MLPs have historically show little to no correlation to WTI prices. Since 2000, MLPs have exhibited a correlation of 0.27 to WTI oil, indicating oil price movements have has little to no effect on the price of MLP units. More simply put, MLPs have only dropped an average of 3 percent in the ten largest oil has declines since 2000 (as per the table below.)

Top Ten Oil Declines Since 2000												
Beginning Month	Ending Month	Oil	MLPs									
6/30/2008	1/30/2009	-70%	-26%									
2/28/2003	4/30/2003	-30%	9%									
8/31/2001	11/30/2001	-29%	-1%									
6/30/2014	Current	-22%	-13%									
7/31/2006	10/31/2006	-21%	6%									
11/30/2000	12/29/2000	-21%	9%									
4/30/2012	6/29/2012	-19%	-5%									
7/29/2011	9/30/2011	-17%	-6%									
8/31/2005	11/30/2005	-17%	-4%									
4/29/2011	6/30/2011	-16%	-4%									
AVERAGE		-26%	-3%									

This is because MLPs have little or no exposure to spot commodity prices. Most MLPs are involved in the transportation, storage and gathering of oil and gas – leasing capacity or space in the assets is tied to long-term contracts, not commodity prices. Therefore, the impact of the recent fall in oil will have limited impact on distributions. In fact, MLPs are poised to maintain and likely increase distributions, making this pullback a great buying opportunity from a fundamental perspective.

MLP Composite Performance - Total Returns

The Yorkville MLP Universe Index, which is a market capitalization weighted index of all 119 energy MLPs, produced a total return of +1.7% for the third quarter. Year-to-date through September 30th, MLPs as measured by the Index are up +21.5%. Infrastructure MLPs outperformed Commodity MLPs for the 8th straight quarter, producing a total return of +3.2% versus a loss of -4.8% for Commodity MLPs. Through three quarters, Infrastructure is +24.4% and Commodity +8.7%. MLPs beat out the broader equity market in the third quarter, as the S&P 500 gained +1.1%. For the year, MLPs are up more than 21 percent, versus roughly 8 percent (including dividends) for the S&P 500.

MLP Composite Indices - Total Return as of 9/30/2014			
	BLOOMBERG		
INDEX NAME	TICKER	QTD	YTD
Yorkville MLP Infrastructure Universe Index	YINFUX	3.2%	24.4%
Yorkville MLP Universe Index	YMLPUX	1.7%	21.5%
Yorkville MLP Commodity Universe Index	YCOMUX	-4.8%	8.7%
S&P 500	SPXT	1.1%	8.3%

MLP Sector Performance - Total Returns

MLPs were mixed on a sector level for the third quarter, with 5 sectors up and 5 down over the 3-month period. The two best performing sectors for the quarter were Refined Products and Natural Gas, up +5.7% and +4.8% respectively. M&A drove these sectors higher, highlighted by the Kinder Morgan transaction to consolidate all of the public Kinder entities (KMP, EPB, KMR) into KMI. General Partners continue to lead YTD (+43.6%) after gaining +1.5% for the quarter, led by Energy Transfer Equity (ETE) which is up more than 50 percent on the year. Natural Resources and Exploration & Production were the worst two sectors on the quarter, -8.4% and -7.8%, and year-to-date, unchanged and up +2.6%, respectively. Declining commodity prices continued to weigh on producers of oil, gas and coal.

MLP Sector Indices - Total Return			
as of 9/30/2014			
	BLOOMBERG		
INDEX NAME	TICKER	QTD	YTD
Yorkville MLP Refined Product Pipelines Index	YRPPTX	5.7%	28.3%
Yorkville MLP Natural Gas Pipelines Index	YNGLPX	4.8%	19.5%
Yorkville MLP General Partners Index	YGENPX	1.5%	43.6%
Yorkville MLP Gathering & Processing Index	YGGNPX	1.2%	19.4%
Yorkville MLP Crude Oil Pipelines Index	YOILPX	0.1%	22.3%
Yorkville MLP Energy Services Index	YESVCX	-0.1%	37.8%
Yorkville MLP Downstream Index	YPROPX	-0.9%	10.8%
Yorkville MLP Marine Transportation Index	YTRANX	-5.9%	7.2%
Yorkville MLP Exploration & Production Index	YEXNPX	-7.8%	2.6%
Yorkville MLP Natural Resources Index	YNATRX	-8.4%	0.0%
S&P 500	SPXT	1 1%	8.3%

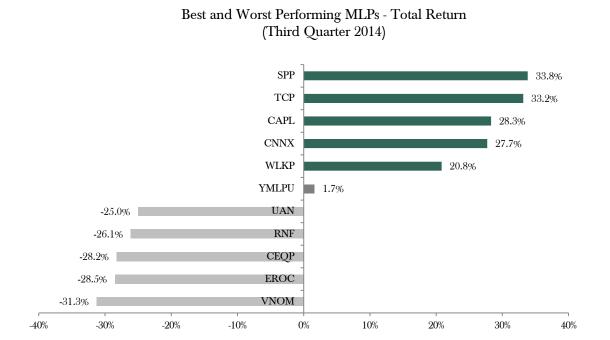
Through nine months, 9 of 10 MLP sectors have produced positive total returns and seven of ten have outperformed the S&P 500 (+8.3%). Four of the ten sectors have gains of more than 20%, 7 of 10 more than 10%.

Master Limited Partnerships - Best and Worst Performing

Of the 119 energy Master Limited Partnerships, 52 MLPs (44%) were up for the quarter. 14 MLPs posted gains of 10% or more, while 18 MLPs suffered double digit percentage losses. Performance deviation continues to be significant, with a difference of more than 65 percent between the top and bottom performers of Q3.

The top performing MLP for the quarter was Sanchez Production Partners LP (SPP). Sanchez, previously Constellation Energy Partners, gained +33.8% for the quarter. In their quarterly earnings call, SPP further outlined their relationship with Sanchez Oil & Gas and Sanchez Energy (SN) as well as their path to the reinstatement of distributions. SPP took the first step with its rebranding to the Sanchez name – the next step will be the proposed conversion to a traditional GP/LP structure with Sanchez as the GP and sponsor, which is set to take place in the fourth quarter of this year. This is a transformational change for SPP.

The second best performing MLP was TC Pipelines LP (TCP), which was up +33.2% for the three months ended September 30th. TCP raised its quarterly distribution from 84c to 87c in the third quarter, representing a 3.7% quarterly increase. Distribution coverage was a robust 1.47x for the quarter. The unit price further bolstered by activism pushing for dropdown to accelerate from TransCanada (TRP) down to TCP. TransCanada has reiterated its commitment to dropping down the remainder of its U.S. natural gas pipeline assets (over \$500 million EBITDA) to TCP over the coming years.



CrossAmerica Partners LP (CAPL), formerly known as Lehigh Gas Partners LP (SUSP) had the third best total return for Q3, gaining +28.3%. CAPL, which owns and operates gas stations throughout the U.S., rallied on news that CST Brands would be purchasing its general partner and associated IDRs. CST is one of the largest independent retails of motor fuels and convenience merchandise, making its assets dropdown candidates to complement LGP's existing gas station portfolio. The newly formed strategic relationship resulted in increased Street estimates for future distribution growth.

The fourth best performing MLP was new IPO Cone Midstream Partners (CNNX), which popped +27.7% in just a handful of trading days. CNNX which was formed as a JV between CONSOL Energy (CNX) and Noble Energy (NBL), priced above its initial range and popped nearly 40 percent on its first day trading. CNNX will initially house primarily gathering and processing assets in the Marcellus.

Another recent IPO, Westlake Chemical Partners LP (WLKP) was a strong performer in the 3rd quarter, gaining +20.8% – good for fifth best amongst all MLPs. WLKP jumped 28.3% on July 30th (its first trading session) but has since lost value, now trading below the its first trading day's closing price.

The worst performing MLP in Q3 was variable rate upstream player Viper Energy Partners LP (VNOM). VNOM, which held its IPO in June of this year and is a spinoff of Diamondback Energy (FANG), has dropped precipitously as oil has retreated since its high of \$107 in June. VNOM also held a secondary offering for on September 15th, for 3.5 million additional units, pressuring unit prices further downwards.

Eagle Rock Energy Partners LP (EROC), an exploration and production MLP, had the second worst quarter, dropping -28.5%. EROC was driven lower by weak quarterly earnings in which adjusted EBITDA came in at \$50.7 million versus consensus expectations of \$56.8 million. While leverage ratios have improved following the divestiture of EROC's midstream business, units prices have fallen as uncertainty remains surrounding the timing and amount of the distribution reinstatement.

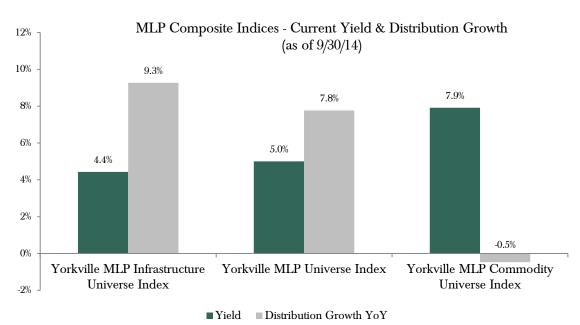
Crestwood Equity Partners LP (CEQP) was the 3rd worst performing MLP on the quarter (-28.2%), after losing -17.1% in August alone. CEQP reported quarterly results on August 6th which came in below expectations. CEQP lowered EBITDA guidance for 2014 from \$55-\$60 million to \$50-\$55 million and midpoint DCP from \$88 million to \$68 million. Additionally, distributions were held flat for the quarter as coverage for the quarter was a measly 0.52x. Concerns abound regarding the sustainability of the firm's current distribution.

For the second quarter in a row, Rentech Nitrogen Partners LP (RNF) was the fourth worst performing MLP, losing -26.1% this go around. The fertilizer producer suffered from industry-wide headwinds, reporting weak quarterly results and a distribution of only \$0.13. Units have fallen from a high of \$48 in February 2013 to just over 12 dollars as of September month end.

Another fertilizer MLP, CVR Partners LP (UAN) rounds out the bottom five for the quarter with a loss of 25 percent. UAN reported earnings on July 31st with EPS of 23c missing street consensus estimate of 38c. Revenues also missed at \$77.2 million, representing a 13 percent decrease versus the same quarter a year earlier. The partnership declared a distribution of 33 cents per unit for the quarter.

MLP Composite Current Yield & Distribution Growth

As of September 30, the Yorkville MLP Universe Index yielded 5.0%, unchanged from a quarter earlier. Distribution growth improved from the second to third quarter, as year-over-year distribution growth came in at a strong +7.8% for the Universe. Infrastructure MLPs yielded 4.4% or 3.5 percent less than their Commodity MLP peers (7.9%). Weighted distribution growth was +9.3% year-over-year for Infrastructure MLPs and -0.4% for Commodity MLPs which were weighted on by Variable MLPs (-3.1%). Excluding variable distribution MLPs, Commodity MLPs grew distributions at a respectable +4.5% average.



MLP Sector Current Yield & Distribution Growth

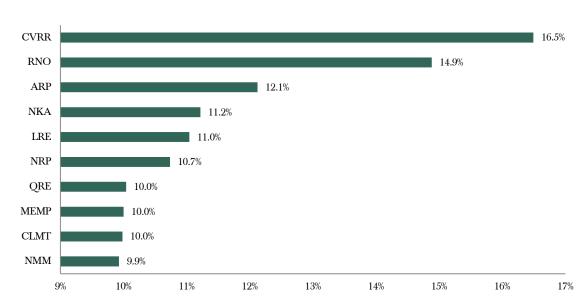
At the end of the second quarter, the highest yielding MLP sector was Exploration & Production at 9.0%, followed by Downstream at 8.2%. General Partners was the fastest growing sector with distribution growth of +19.6% year-over-year. Energy Services, Refined Products, Crude Oil and Gathering & Processing each also posted double digit distribution growth. Only two sectors had negative average distribution growth in Q3, Downstream and Natural Resources, both a result of Variable Distribution payout cuts. For Natural Resources, the fertilizer and refining industries continue to experience distribution volatility.

MLP Sector Indices - Current Yield & Distr	ibution Growth		
as of 9/30/2014			
	BLOOMBERG		DIST.
INDEX NAME	TICKER	YIELD	GROWTH
Yorkville MLP General Partners Index	YGENPX	2.7%	19.6%
Yorkville MLP Energy Services Index	YESVCX	5.4%	17.7%
Yorkville MLP Refined Product Pipelines Index	YRPPTX	4.6%	11.1%
Yorkville MLP Gathering & Processing Index	YGGNPX	3.6%	10.7%
Yorkville MLP Crude Oil Pipelines Index	YOILPX	4.5%	10.1%
Yorkville MLP Natural Gas Pipelines Index	YNGLPX	4.4%	4.1%
Yorkville MLP Exploration & Production Index	YEXNPX	9.0%	3.0%
Yorkville MLP Marine Transportation Index	YTRANX	7.0%	2.5%
Yorkville MLP Downstream Index	YPROPX	8.3%	-3.4%
Yorkville MLP Natural Resources Index	YNATRX	8.0%	-17.8%

MLPs - Current Yield & Distribution Growth

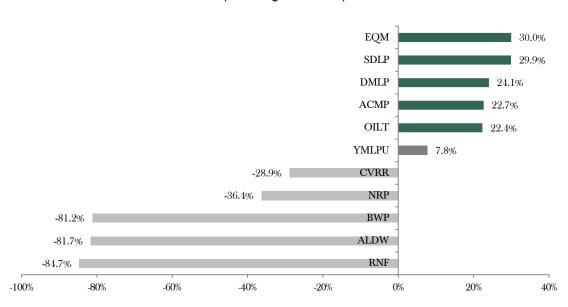
As of the end of the third quarter, the ten highest yielding MLPs ranged from yields of 9.9% to 16.5%. CVR Refining LP (CVRR) remained the highest yielding MLP. Four of the top ten highest yielders were from the E&P sector along with two refiners and two coal producers. Nine of the ten highest yielders were Commodity MLPs (NKA, Niska Gas Storage, being the lone exception). As of quarter end, 9 MLPs yielded in excess of ten percent.

Ten Highest Yielding MLPs (as of 6/30/14)



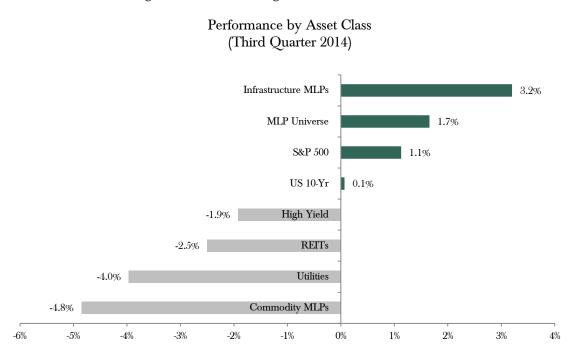
The MLP with the fastest distribution growth in Q3 2014 was dropdown-heavy EQT Midstream Partners LP (EQM) which grew its distribution by +30.0% YoY. The second fastest grower was Seadrill Partners LP (SDLP) which grew its distribution by +29.9% driven by acquisitions from its parent SDRL, followed by variable distribution limited partnership Dorchester Minerals LP (DMLP; +24.1%) and fee-based gatherer-processor Access Midstream Partners (ACMP; +22.7%). Three of the five MLPs with the worst distribution growth were variable distribution MLPs (RNF, ALDW, CBRR). The others, Boardwalk Pipeline Partners LP (BWP) and Natural Resource Partners (NRP), had a substantial distribution cut last quarter due to weakening business fundamentals.

Best and Worst Distribution Changes by MLP - YoY % Change (Third Quarter 2014)

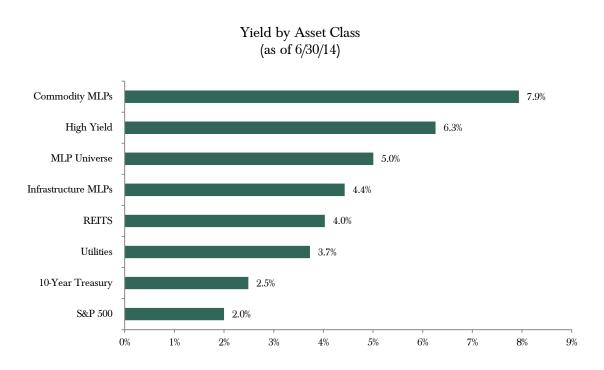


MLP Composite Performance & Yield vs. Other Asset Classes

MLPs were green for the fourth straight quarter in Q3, gaining +1.7% to bring the 2014 YTD total to +21.5%. Meanwhile Utilities and REITs both finished down for the quarter, losing -4.0% and -2.5%, respectively. Through three quarters, MLPs sit on top at +21.5%, followed by Utilities at +13.9% and REITs at +13.4%. Infrastructure, or Midstream MLPs, continue to be the asset class leaders (+24.4%) versus +8.7% for Commodity MLPs. As of September 30th, the S&P 500 had gained +8.3% including dividends in 2014.



The yield on the Yorkville MLP Universe ended the quarter at the 5 percent mark, unchanged from three months earlier. REITs (4.0%) and Utilities (3.7%) are now both yielding more 100 basis points less than MLPs – despite MLPs offering the most attractive growth profile of the group. Corporate high yield bonds, as measured by the Merrill Lynch High Yield Master Index, yielded 6.3% as of September 30. Commodity MLPs (at 7.9%) continue to offer the highest level of current income, albeit with low distribution growth.



MLP Corporate Actions

MLPs raised an additional \$6+ billion in the third quarter, approximately in line with Q2. Based on the first three quarters, MLPs are expected to raise roughly \$20B in offerings compared to \$25B in 2013.

There were five more MLP IPOs in Q3, raising proceeds of \$1.8 billion. The title for biggest IPO was a tie. Both Transocean-sponsored RIGP and Cone Midstream Partners LP (CNNX), a JV from CONSOL Energy and Noble Energy, raised just over \$440 million apiece. The average return to date for the five IPOs was 20.3%, highlighted by CNNX's huge first-day pop of 38 percent. The IPO backlog continues to grow with Dominion, Hess and Shell all waiting in the wings.

Initial Public Offerings Third Quarter 2014												
TICKER	COMPANY	DATE	AMO (\$MI		OFFER TO DATE							
RIGP	Transocean Partners LLC	7/31/2014	\$	443	19.0%							
CNNX	Cone Midstream Partners LP	9/25/2014	\$	443	27.7%							
VTTI	VTTI Energy Partners LP	7/31/2014	\$	423	19.3%							
WLKP	Westlake Chemical Partners LP	7/29/2014	\$	311	20.8%							
HMLP	Hoegh LNG Partners LP	8/7/2014	\$	221	14.6%							
ΓΟΤΑL / AVERAGE \$ 1,839 20.3%												

For the quarter, secondary offerings totaled \$4.4 billion, with an average loss to date of -1.1% through the end of the quarter. The largest deals came from Buckeye Partners LP (EQM) at \$540mm and Compressoo Partners LP (GSJK) at \$413mm. There were nineteen secondary offerings in the quarter.

TICKER	COMPANY	DATE	MOUNT (\$MLN)	OFFER TO DATE
BPL	Buckeye Partners LP	09/02/2014	\$ 540	-0.4%
GSJK	Compressco Partners LP	07/21/2014	\$ 413	2.8%
SXL	Sunoco Logistics Partners LP	09/16/2014	\$ 373	-0.4%
MEMP	Memorial Production Partners L	09/03/2014	\$ 333	-1.3%
TEP	Tallgrass Energy Partners LP	07/21/2014	\$ 331	10.3%
SDLP	Seadrill Partners LLC	09/23/2014	\$ 245	1.7%
HCLP	Hi-Crush Partners LP	08/11/2014	\$ 236	-18.0%
SMLP	Summit Midstream Partners LP	09/03/2014	\$ 234	-5.6%
GEL	Genesis Energy LP	09/22/2014	\$ 233	3.8%
BPL	Buckeye Partners LP	08/11/2014	\$ 229	4.0%
MEMP	Memorial Production Partners LP	07/09/2014	\$ 223	-1.1%
CPLP	Capital Product Partners LP	09/02/2014	\$ 182	-5.2%
TLLP	Tesoro Logistics LP	06/25/2014	\$ 144	3.1%
LGP	Lehigh Gas Partners LP	09/15/2014	\$ 141	-0.1%
GLOP	GasLog Partners LP	08/14/2014	\$ 140	-1.0%
TGP	Teekay LNG Partners LP	07/17/2014	\$ 139	-3.3%
MMLP	Martin Midstream Partners LP	09/23/2014	\$ 127	1.0%
VNOM	Viper Energy Partners LP	08/14/2014	\$ 100	-18.5%
BKEP	Blueknight Energy Partners LP	09/16/2014	\$ 74	8.3%

MLP Corporate Actions (continued)

Debt issuance slowed modestly in the third quarter, as MLPs took advantage of higher units prices via equity offerings. After \$12B in the first quarter and \$10B in the second, there was under 7\$ in new debt offered by MLPs in Q3. Year-to-date, there has been more than \$29B in debt offerings. In the third quarter, the average coupon on new issues was 5.5% with an average maturity of 11 years. The largest offering came from Kinder Morgan (KMP) with a \$1.2B deal including both 10 and 30-year paper. Plains (PAA) had the largest single issue at \$750mm, with a coupon of 3.6% and maturity of 10 years.

New Debt Third Quarte					
TICKER	COMPANY	DATE	MATURITY	COUPON	OUNT MLN)
PAA	Plains All American Pipeline LP	9/9/2014	2024	3.6%	\$ 750
RGP	Regency Energy Partners LP	7/22/2014	2022	5.0%	\$ 700
LINE	Linn Energy LLC	9/4/2014	2021	6.5%	\$ 650
KMP	Kinder Morgan Energy Partners LP	9/9/2014	2024	4.3%	\$ 650
KMP	Kinder Morgan Energy Partners LP	9/9/2014	2044	5.4%	\$ 550
MEMP	Memorial Production Partners LP	7/14/2014	2022	6.9%	\$ 500
EQM	EQT Midstream Partners LP	7/29/2014	2024	4.0%	\$ 500
LINE	Linn Energy LLC	9/4/2014	2019	6.5%	\$ 450
MEP	Midcoast Energy Partners LP	9/30/2014	2022	4.1%	\$ 400
GSJK	Compressco Partners LP	7/29/2014	2022	7.3%	\$ 350
SMLP	Summit Midstream Partners LP	7/9/2014	2022	5.5%	\$ 300
BPL	Buckeye Partners LP	9/9/2014	2024	4.4%	\$ 300
BPL	Buckeye Partners LP	9/9/2014	2044	5.6%	\$ 300
DLNG	Dynagas LNG Partners LP	9/8/2014	2019	6.3%	\$ 250
NTI	Northern Tier Energy LP	9/22/2014	2020	7.1%	\$ 75
SUMMARY		. ,	2022	5.5%	\$ 6,725

The energy deal of the year was Kinder Morgan Inc (KMI) announcing it would purchase all three underlying LP entities of KMP, EPB and KMR for a total consideration of approximately \$70B. The resulting new KMI will be the third largest energy company in the United States behind only Chevron and Exxon Mobil, and intends to grow its ~5% yield at a rate of ten percent for the next few years. KMI has also stated its intent to be an active acquirer in the midstream sector. Further consolidation in the space occurred as well, with BreitBurn Energy (BBEP) announcing it would acquire fellow E&P MLP QR Energy (QRE) for \$2.4 billion. An additional failed attempt by NGL Energy Partners (NGL) sought to purchase TransMontaigne Partners (TLP) for approximately \$800mm. Including the Kinder transaction, MLP-related M&A totaled more than \$80 billion for the quarter.

(See table on following page for the complete list of 3Q14 M&A activity.)

Merge.	Mergers & Acquisitions Third Quarter 2014				
TICKER	COMPANY	ANNOUNCED	ASSET (SELLER TICKER)	AMOUNT (\$MLN)	DEAL STATUS
KMI	Kinder Morgan Inc/DE	8/10/2014	Kinder Morgan Energy Partners LP	\$48,882	Pending
KMI	Kinder Morgan Inc/DE	8/10/2014	Kinder Morgan Management ILC	\$10,681	Pending
KMI	Kinder Morgan Inc/DE	8/10/2014	El Paso Pipeline Partners LP	\$10,276	Pending
BBEP	BreitBurn Energy Partners LP	7/24/2014	OR Energy LP	\$2,432	Pending
BPL	Buckeye Partners LP	9/2/2014	Trafigura Terminals LLC	098\$	Completed
GSJK	Compressco Partners LP	7/20/2014	Compressor Systems Inc	\$825	Completed
NGL	NGL Energy Partners LP	7/10/2014	TransMontaigne Partners LP	\$298	Terminated
SUSP	Susser Petroleum Partners LP	9/25/2014	Mid-Atlantic Convenience Stores ILC	\$771	Pending
VNR	Vanguard Natural Resources LLC	9/16/2014	Gibson Gulch natural gas program/Piceance Basin, Powder River Basin acreage	\$757	Completed
TEP	Tallgrass Energy Partners LP	7/21/2014	Tallgrass Pony Express Pipeline LLC	\$600	Completed
SDLP	Seadrill Partners LLC	7/17/2014	Seadrill Operating I.P	\$373	Completed
WNRL	Westem Refining Logistics LP	9/25/2014	WNR's southwest wholesale business	\$360	Pending
LINE	Linn Energy LLC	8/4/2014	Hugoton Shale Assets	\$340	Completed
GLOP	GasLog Partners LP	8/14/2014	Entities owning LNG carriers/GasLog	\$328	Pending
BWP	Boardwalk Pipeline Partners LP	9/3/2014	Chevron Petrochemical Pipeline ILC	\$295	Pending
VNR	Vanguard Natural Resources LLC	8/4/2014	Natural gas oil & NGL assets	\$278	Completed
SUSP	Susser Petroleum Partners LP	9/25/2014	Aloha Petroleum Ltd	\$240	Pending
ENLK	EnLink Midstream Partners LP	9/29/2014	Gulf Coast natural gas pipeline assets	\$235	Pending
ARP	Atlas Resource Partners LP	9/24/2014	Eagle Ford Shale producing assets/TX	\$225	Pending
NRP	Natural Resource Partners LP	8/19/2014	VantaCore Partners LP	\$205	Pending
PBFX	PBF Logistics LP	9/15/2014	Delaware City heavy crude unloading rack	\$150	Pending
EXLP	Exterran Partners LP	7/14/2014	Natural gas compression assets	\$135	Completed
MMLP	Martin Midstream Partners LP	8/11/2014	Cardinal Gas Storage Partners LLC	\$120	Completed
ATLS	Atlas Energy LP	9/24/2014	8 wells/TX	\$115	Pending
AMID	American Midstream Partners LP	7/14/2014	Assets from DCP Midstream LLC	\$115	Completed
MCEP	Mid-Con Energy Partners LP	7/24/2014	Oilton Field	\$56	Pending
LRE	LRR Energy LP	9/2/2014	Stroud Prue Sand Unit	\$38	Completed
CLMT	Calumet Specialty Products Partners LP	8/1/2014	Specialty Oilfield Solutions Ltd	\$30	Completed
SRLP	Sprague Resources LP	9/11/2014	Natural gas & electricity marketing business	\$22	Completed
MCEP	Mid-Con Energy Partners LP	8/4/2014	Liberty South Waterflood Unit	\$19	Completed
MMLP	Marlin Midstream Partners LP	7/30/2014	East New Mexico transloading facility/NM	\$7	Pending
TOTAL				\$80,567	

MLI	P BEAT ISSUE N°30									Octobe	r 2014
MI	LP Universe Fun	<u>damentals</u>									
Ticker	Company	Yorkville MLP Sector	rket Cap SMMs)	Yield	urrent Price	Total Return MTD	Total Return QTD	Total Return YTD	ibution Dis Q14	stribution 3Q13	% Growt
ACMP	Access Midstream Partners LP	Gathering & Processing	\$ 12,949	3.7%	\$ 63.64	-1.1%	1.2%	15.9%	\$ 0.60 \$	0.49	22.7%
AHGP	Alliance Holdings GP LP	General Partners	\$ 4,085	5.1%	\$ 68.24	-5.0%	6.6%	21.0%	\$ 0.87 \$	0.79	10.8%
ALDW	Alon USA Partners LP	Downstream	\$ 1,107	2.9%	\$ 17.71	-8.8%	-0.5%	12.5%	\$ 0.13 \$	0.71	-81.7%
AMID	American Midstream Partners LP	Gathering & Processing	\$ 458	6.4%	\$ 29.07	-2.5%	2.3%	12.8%	\$ 0.46 \$	0.43	6.9%
APL	Atlas Pipeline Partners LP	Gathering & Processing	\$ 2,997	6.9%	\$ 36.46	-1.3%	8.0%	10.1%	\$ 0.63 \$	0.62	1.6%
APU	AmeriGas Partners LP	Downstream	\$ 4,237	7.7%	\$ 45.62	-1.4%	2.5%	8.6%	\$ 0.88 \$	0.84	4.8%
ARCX	Arc Logistics Partners LP	Crude Oil Pipelines	\$ 326	6.4%	\$ 25.15	-1.5%	3.5%	19.8%	\$ 0.40 \$	-	
ARLP	Alliance Resource Partners LP	Natural Resources	\$ 3,173	5.8%	\$ 42.84	-13.9%	-7.0%	15.9%	\$ 0.63 \$	0.58	8.5%

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KNOP

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Atlas Resource Partners LP

BreitBurn Energy Partners LP

Blueknight Energy Partners LP

Boardwalk Pipeline Partners LP

CrossAmerica Partners LP

Cypress Energy Partners LP

Crestwood Equity Partners LP

Cone Midstream Partners LP

Capital Product Partners LP

Cheniere Energy Partners LP

Delek Logistics Partners LP

Dynagas LNG Partners LP

DCP Midstream Partners LP

Enbridge Energy Partners LP

Emerge Energy Services LP

Central Energy Partners LP

Enable Midstream Partners LP

EnLink Midstream Partners LP

Enterprise Products Partners LP

Eagle Rock Energy Partners LP

El Paso Pipeline Partners LP

EQT Midstream Partners LP

Energy Transfer Equity LP

Energy Transfer Partners LP

EV Energy Partners LP

Exterran Partners LP

Foresight Energy LP

Ferrellgas Partners LP

Genesis Energy LP

GasLog Partners LP

Global Partners LP/MA

Golar LNG Partners LP

Compressco Partners LP

Holly Energy Partners LP

Hoegh LNG Partners LP

KNOT Offshore Partners LP

Mid-Con Energy Partners LP

Midcoast Energy Partners LP

Martin Midstream Partners LP

MarkWest Energy Partners LP

Targa Resources Partners LP

THE POWER OF PARTNERSHIPS

NGL Energy Partners LP

Memorial Production Partners LP

Magellan Midstream Partners LP

Kinder Morgan Energy Partners LP

Hi-Crush Partners LP

Legacy Reserves LP

Linn Energy LLC

LRR Energy LP

MPLX LE

Marlin Midstream Partners LP

Dorchester Minerals LP

CVR Refining LP

Calumet Specialty Products Partners

Crestwood Midstream Partners LP

Atlas Energy LP

Buckeye Partners LP

Exploration & Production

Exploration & Production

Refined Product Pipelines

General Partners

Crude Oil Pipelines

Natural Gas Pipelines

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Energy Services

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Natural Gas Pipelines

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MLP Universe Fundamentals (continued)

Ticker	Company	Yorkville MLP Sector	rket Cap SMMs)	Yield	Current Price	Total Return MTD	Total Return QTD	Total Return YTD	Distr 3	ribution Distr Q14 3	ibution Q13	% Growth
NKA	Niska Gas Storage Partners LLC	Natural Gas Pipelines	\$ 452	11.2%	\$ 12.48	-13.4%	-16.8%	-9.1%	\$	0.35 \$	0.35	0.0%
NMM	Navios Maritime Partners LP	Marine Transportation	\$ 1,405	9.9%	\$ 17.83	-9.5%	-6.1%	0.2%	\$	0.44 \$	0.44	0.0%
NRP	Natural Resource Partners LP	Natural Resources	\$ 1,451	10.7%	\$ 13.04	-17.9%	-19.6%	-30.2%	\$	0.35 \$	0.55	-36.4%
NS	NuStar Energy LP	Refined Product Pipelines	\$ 5,136	6.6%	\$ 65.94	-0.2%	8.2%	36.9%	\$	1.10 \$	1.10	0.0%
NSH	NuStar GP Holdings LLC	General Partners	\$ 1,858	5.0%	\$ 43.50	1.0%	12.7%	62.2%	\$	0.55 \$	0.55	0.0%
NSLP	New Source Energy Partners LP	Exploration & Production	\$ 421	9.8%	\$ 23.85	-10.3%	1.9%	9.5%	\$	0.59 \$	0.55	6.4%
NTI	Northern Tier Energy LP	Downstream	\$ 2,165	9.1%	\$ 23.35	-10.8%	-10.9%	1.3%	\$	0.53 \$	0.68	-22.1%
OCIP	OCI Partners LP	Natural Resources	\$ 1,729	8.9%	\$ 21.48	4.0%	3.6%	-16.5%	\$	0.48 \$	-	
OCIR	OCI Resources LP	Natural Resources	\$ 447	8.8%	\$ 22.81	-2.0%	-8.7%	19.4%	\$	0.50 \$	-	
OILT	Oiltanking Partners LP	Refined Product Pipelines	\$ 4,122	2.1%	\$ 49.59	1.0%	5.7%	62.9%	\$	0.26 \$	0.21	22.4%
OKS	ONEOK Partners LP	Natural Gas Pipelines	\$ 13,928	5.4%	\$ 55.96	-5.8%	-3.2%	10.7%	\$	0.76 \$	0.72	5.6%
OXF	Oxford Resource Partners LP	Natural Resources	\$ 17	0.0%	\$ 0.80	-22.5%	-5.0%	-35.1%	\$	- \$	-	
PAA	Plains All American Pipeline LP	Crude Oil Pipelines	\$ 21,716	4.4%	\$ 58.86	-1.8%	-0.9%	17.7%	\$	0.65 \$	0.59	9.8%
PAGP	Plains GP Holdings LP	General Partners	\$ 18,821	2.4%	\$ 30.65	-0.7%	-3.6%	16.5%	\$	0.18 \$	-	
PBFX	PBF Logistics LP	Crude Oil Pipelines	\$ 804	4.7%	\$ 25.32	1.4%	-7.4%	10.8%	\$	- \$	-	
POPE	Pope Resources a Delaware LP	Natural Resources	\$ 297	3.9%	\$ 67.00	-0.5%	-1.0%	2.7%	\$	0.65 \$	0.55	18.2%
PSXP	Phillips 66 Partners LP	Refined Product Pipelines	\$ 4,937	1.8%	\$ 66.75	-9.8%	-11.2%	78.8%	\$	0.30 \$	-	
QEPM	QEP Midstream Partners LP	Gathering & Processing	\$ 1,266	4.7%	\$ 23.69	-8.9%	-6.9%	5.6%	\$	0.28 \$	-	
QRE	QR Energy LP	Exploration & Production	\$ 1,262	10.0%	\$ 19.42	-9.5%	4.8%	22.7%	\$	0.49 \$	0.49	0.0%
RGP	Regency Energy Partners LP	Gathering & Processing	\$ 13,178	6.0%	\$ 32.62	-1.1%	2.9%	30.8%	\$	0.49 \$	0.47	5.4%
RIGP	Transocean Partners LLC	Energy Services	\$ 1,806	5.5%	\$ 26.18	-8.2%	7.7%	7.7%	\$	- \$	-	
RNF	Rentech Nitrogen Partners LP	Natural Resources	\$ 484	4.2%	\$ 12.44	-17.1%	-26.1%	-28.2%	\$	0.13 \$	0.85	-84.7%
RNO	Rhino Resource Partners LP	Natural Resources	\$ 348	14.9%	\$ 11.96	-10.7%	-12.4%	16.3%	\$	0.45 \$	0.45	0.0%
RRMS	Rose Rock Midstream LP	Crude Oil Pipelines	\$ 1,935	3.6%	\$ 59.15	-3.0%	9.3%	58.2%	\$	0.54 \$	0.44	21.6%
SDLP	Seadrill Partners LLC	Energy Services	\$ 2,864	7.0%	\$ 31.19	-9.7%	-4.4%	5.5%	\$	0.54 \$	0.42	29.9%
SEP	Spectra Energy Partners LP	Natural Gas Pipelines	\$ 15,569	4.3%	\$ 52.99	-7.0%	0.4%	20.7%	\$	0.57 \$	0.51	11.3%
SGU	Star Gas Partners LP	Downstream	\$ 328	6.1%	\$ 5.71	-2.4%	-6.7%	13.4%	\$	0.09 \$	0.08	6.1%
SMLP	Summit Midstream Partners LP	Gathering & Processing	\$ 2,992	4.1%	\$ 50.86	-8.0%	1.1%	43.7%	\$	0.52 \$	0.44	19.5%
SPH	Suburban Propane Partners LP	Downstream	\$ 2,687	7.9%	\$ 44.55	0.2%	-1.2%	0.8%	\$	0.88 \$	0.88	0.0%
SPP	Sanchez Production Partners LLC	Exploration & Production	\$ 104	0.0%	\$ 3.56	-8.0%	33.8%	48.3%	\$	- \$	-	
SRLP	Sprague Resources LP	Downstream	\$ 513	6.7%	\$ 25.43	-2.4%	1.8%	47.2%	\$	0.43 \$	-	
SUSP	Susser Petroleum Partners LP	Downstream	\$ 1,208	3.8%	\$ 55.00	-3.6%	18.3%	72.0%	\$	0.52 \$	0.45	14.8%
SXCP	SunCoke Energy Partners LP	Downstream	\$ 1,099	7.0%	\$ 29.43	-2.8%	-0.9%	14.1%	\$	0.52 \$	0.42	21.9%
SXE	Southcross Energy Partners LP	Gathering & Processing	\$ 773	7.5%	\$ 21.35	-3.4%	-5.5%	26.1%	\$	0.40 \$	0.40	0.0%
SXL	Sunoco Logistics Partners LP	Refined Product Pipelines	\$ 10,649	3.0%	\$ 48.26	-2.5%	3.3%	31.0%	\$	0.37 \$	0.30	21.7%
TCP	TC PipeLines LP	Natural Gas Pipelines	\$ 4,220	5.0%	\$ 67.71	15.5%	33.2%	46.8%	\$	0.84 \$	0.81	3.7%
TEP	Tallgrass Energy Partners LP	Natural Gas Pipelines	\$ 2,217	3.4%	\$ 45.31	5.9%	17.9%	79.7%	\$	0.38 \$	-	
TGP	Teekay LNG Partners LP	Marine Transportation	\$ 3,553	6.4%	\$ 43.56	0.4%	-4.1%	7.1%	\$	0.69 \$	0.68	2.5%
TLLP	Tesoro Logistics LP	Crude Oil Pipelines	\$ 4,043	3.5%	\$ 70.77	0.7%	-2.7%	39.2%	\$	0.62 \$	0.51	20.6%
TLP	TransMontaigne Partners LP	Refined Product Pipelines	\$ 665	6.5%	\$ 41.24	-6.3%	-4.3%	1.4%	\$	0.67 \$	0.65	2.3%
TNH	Terra Nitrogen Co LP	Natural Resources	\$ 2,698	8.6%	\$ 144.40	-2.9%	2.1%	7.9%	\$	3.11 \$	4.02	-22.6%
TOO	Teekay Offshore Partners LP	Marine Transportation	\$ 2,871	6.4%	\$ 33.60	-4.7%	-5.5%	6.6%	\$	0.54 \$	0.53	2.5%
UAN	CVR Partners LP	Natural Resources	\$ 1,004	9.6%	\$ 13.73	-10.4%	-25.0%	-11.4%	\$	0.33 \$	0.58	-43.4%
USAC	USA Compression Partners LP	Energy Services	\$ 1,075	8.2%	\$ 24.29	-7.1%	-3.5%	-4.2%	\$	0.50 \$	0.44	13.6%
VLP	Valero Energy Partners LP	Refined Product Pipelines	\$ 2,570	2.0%	\$ 44.63	-16.3%	-10.8%	31.0%	\$	0.22 \$	-	
VNOM	Viper Energy Partners LP	Exploration & Production	\$ 1,851	4.7%	\$ 23.23	-27.5%	-31.3%	-28.2%	\$	- \$	-	
VNR	Vanguard Natural Resources LLC	Exploration & Production	\$ 2,292	9.2%	\$ 27.46	-6.0%	-12.9%	-1.0%	\$	0.63 \$	0.62	1.6%
VTTI	VTTI Energy Partners LP	Refined Product Pipelines	\$ 1,009	4.2%	\$ 25.06	-8.4%	19.3%	19.3%	\$	- \$	-	
WES	Western Gas Partners LP	Gathering & Processing	\$ 9,111	3.5%	\$ 75.00	-3.2%	-1.1%	25.0%	\$	0.65 \$	0.56	16.1%
WGP	Western Gas Equity Partners LP	General Partners	\$ 13,340	1.8%	\$ 60.94	1.7%	-2.4%	56.6%	\$	0.27 \$	0.20	37.3%
WLKP	Westlake Chemical Partners LP	Natural Resources	\$ 785	3.8%	\$ 29.00	-4.5%	20.8%	20.8%	\$	- \$	-	
WNRL	Western Refining Logistics LP	Refined Product Pipelines	\$ 1,589	3.5%	\$ 34.82	1.2%	7.5%	38.3%	\$	0.31 \$	-	
WPT	World Point Terminals LP	Refined Product Pipelines	\$ 633	6.3%	\$ 19.01	-0.5%	3.0%	3.2%	\$	0.30 \$	-	

Yorkville Universe Indices - Constituent Changes (September)

Gathering & Processing

Cone Midstream Partners LP (VNOM), a JV out of CONSOL Energy and Noble Energy, held its IPO in September. It was added to the following indices: Yorkville MLP Gathering & Processing Index, Yorkville MLP Infrastructure Universe Index, Yorkville MLP Universe Index and the Yorkville PTP Universe Index.

Williams Partners LP

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